

**Forecast Additions to Net Plant**

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-25	32,179,099	17,096,965	293,622	-	32,472,721	17,096,965
Feb-25	18,552,935	644,766	424,000	-	18,976,935	644,766
Mar-25	25,534,071	5,916,232	17,408,000	-	42,942,071	5,916,232
Apr-25	47,675,539	26,353,645	2,541,000	-	50,216,539	26,353,645
May-25	15,785,713	524,957	150,674,365	148,348,077	166,460,079	148,873,035
Jun-25	19,710,965	4,017,522	1,399,000	-	21,109,965	4,017,522
Jul-25	63,671,126	26,752,746	5,575,729	638,209	69,246,855	27,390,955
Aug-25	63,333,469	22,996,835	425,520	-	63,758,989	22,996,835
Sep-25	14,826,934	(187,302)	343,520	-	15,170,454	(187,302)
Oct-25	24,277,073	2,807,972	7,749,527	7,150,659	32,026,601	9,958,632
Nov-25	21,527,404	5,449,852	328,898	-	21,856,302	5,449,852
Dec-25	41,023,668	12,011,707	3,934,229	-	44,957,897	12,011,707
Jan-26	28,923,654	1,638,377	-	-	28,923,654	1,638,377
Feb-26	19,912,546	28,729	-	-	19,912,546	28,729
Mar-26	24,904,546	1,209,710	-	-	24,904,546	1,209,710
Apr-26	20,237,475	119,648	-	-	20,237,475	119,648
May-26	27,493,384	154,919	-	-	27,493,384	154,919
Jun-26	63,528,058	4,297,074	60,574,710	474,710	124,102,768	4,771,784
Jul-26	21,490,040	50,823	100,000	-	21,590,040	50,823
Aug-26	21,222,953	9,919	100,000	-	21,322,953	9,919
Sep-26	44,770,686	255,622	100,000	-	44,870,686	255,622
Oct-26	20,669,867	8,511	100,000	-	20,769,867	8,511
Nov-26	21,329,612	74,615	100,000	-	21,429,612	74,615
Dec-26	24,399,344	536,152	43,000,503	380,845	67,399,846	916,997









**Transmission High / Low Voltage Summary (\$000)**

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-25	294	32,110	32,404	69	32,473
Feb-25	718	50,595	51,312	137	51,450
Mar-25	18,126	69,745	87,871	6,521	94,392
Apr-25	20,667	101,431	122,098	22,510	144,608
May-25	171,341	117,149	288,489	22,579	311,068
Jun-25	172,740	136,791	309,531	22,648	332,178
Jul-25	178,316	200,393	378,709	22,716	401,425
Aug-25	178,741	263,658	442,399	22,785	465,184
Sep-25	179,085	278,416	457,501	22,854	480,355
Oct-25	186,834	302,625	489,459	22,922	512,381
Nov-25	187,163	322,676	509,839	24,398	534,238
Dec-25	191,097	363,631	554,728	24,467	579,195
Jan-26	191,097	392,388	583,486	24,633	608,119
Feb-26	191,097	412,135	603,232	24,799	628,032
Mar-26	191,097	436,873	627,971	24,966	652,936
Apr-26	191,097	456,944	648,042	25,132	673,174
May-26	191,097	484,272	675,369	25,298	700,667
Jun-26	251,672	547,634	799,306	25,464	824,770
Jul-26	251,772	568,957	820,730	25,630	846,360
Aug-26	251,872	590,014	841,886	25,796	867,683
Sep-26	251,972	634,619	886,591	25,963	912,553
Oct-26	252,072	655,122	907,194	26,129	933,323
Nov-26	252,172	676,286	928,458	26,295	954,753
Dec-26	295,173	700,519	995,692	26,461	1,022,153



Incentive CWIP & Plant Additions Forecast

First Forecast Month1/1/2025

Riverside Transmisison Riability Project (RTRP)

Incentive Specifics Forecast  
Projects are loaded for OH and

WQ	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
800062516	CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new line	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
800062777	CET-ET-TP-RL-545001	WILDLIFE: Engineer, design, a 220kV interconnection Facility to loop the existing Mira Loma	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
801979678	CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-FEELANDINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-
901487150	CET-ET-TP-RL-545004	Vista Sub: Upgrade the line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
901487151	CET-ET-TP-RL-545005	Mira Loma Sub: Upgrade line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
902220349	CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
903112093	CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer an	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
903112254	CET-ET-TP-RL-545012	Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
802386271	CET-RP-TP-RL-545000	ACQ: RTRP FIP PROJE	5450	High	10/1/2029	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Riverside Transmisison Riability Project (RTRP)									-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
800062516	CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new line	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
800062777	CET-ET-TP-RL-545001	WILDLIFE: Engineer, design, a 220kV interconnection Facility to loop the existing Mira Loma	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
801979678	CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-FEELANDINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-
901487150	CET-ET-TP-RL-545004	Vista Sub: Upgrade the line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8
901487151	CET-ET-TP-RL-545005	Mira Loma Sub: Upgrade line protection on the existing	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7
902220349	CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2	10,741.2
903112093	CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer an	5450	High	10/1/2029	TR-LINEINC	0.00%	100.00%	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6	1,927.6
903112254	CET-ET-TP-RL-545012	Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility	5450	High	10/1/2029	TR-SUBINC	0.00%	100.00%	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6
802386271	CET-RP-TP-RL-545000	ACQ: RTRP FIP PROJE	5450	High	10/1/2029	TR-FEELANDINC	0.00%	100.00%	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3	1,333.3
Total Incentive CWIP Expenditures (Excludes OH)									14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3	14,196.3

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C									-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
0	0	0	0	1/0/1900	Jan-00	0.00%	0.00%												
0	0	0	0	1/0/1900	Jan-00	0.00%	0.00%												
0	0	0	0	1/0/1900	Jan-00	0.00%	0.00%												
0	0	0	0	1/0/1900	Jan-00	0.00%	0.00%												
0	0	0	0	1/0/1900	Jan-00	0.00%	0.00%												
0	0	0	0	1/0/1900	Jan-00	0.00%	0.00%												
0	0	0	0	1/0/1900	Jan-00	0.00%	0.00%												
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-	-	-	-	-	-	-

Tehachapi Segments 4-11

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
801479004	CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	7/1/2025	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 4-11									638.2	638.2	638.2	638.2	638.2	638.2	638.2	638.2	638.2	638.2	638.2

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
801479004	CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	7/1/2025	TR-LANDRGTINC	0.00%	100.00%											
0	0	0	0	1/0/1900	Jan-00	0.00%	0.00%												
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-	-	-	-	-	-	-



Red Bluff Substation

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
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								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - Red Bluff Substation														-	-	-	-	-	-	-	-	-	-	-	

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-											
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-											
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-											
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-											
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-											
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-											
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Mesa

Incentive Specifics Forecast  
Projects are loaded for OH and

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2025 Total		2026 Total		2024 ISO CWIP Less		2025 ISO Expenditures		2026 ISO Expenditures Less													
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible	Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25				
900959223	CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being add	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
902178838	CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	1,300.0	-	-	1,300.0	-	-	-	-	-	-	-	-	-	-	-	-					
902472308	CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
903814003	CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	7555	High	12/1/2025	TR-SUBINC	0.00%	100.00%	-	2,808.5	-	-	2,808.5	-	-	-	-	-	-	-	-	-	-	-	-					
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CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
900959223	CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being add	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
902178838	CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	1,300.0	-	-	1,300.0	-	107.7	110.0	110.0	110.0	110.0	110.0	105.5	105.5	105.5	105.5	105.5	114.7	
902472308	CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
903814003	CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	7555	High	12/1/2025	TR-SUBINC	0.00%	100.00%	-	2,808.5	-	-	2,808.5	-	-	-	-	-	-	-	-	2,057.9	47.9	67.9	53.1	64.8	516.9
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Incentive CWIP Expenditures (Excludes OH)									-	4,108.5	-	-	4,108.5	-	107.7	110.0	110.0	110.0	110.0	110.0	2,163.4	153.4	173.4	158.6	170.3	631.6	

Red Bluff Substation

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Mesa

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
900959223	CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being add	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-
902178838	CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
902472308	CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
903814003	CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	7555	High	12/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
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								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Mesa								4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5	4,108.5

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
900959223	CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being add	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-
902178838	CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
902472308	CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
903814003	CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	7555	High	12/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0	0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-

Alberhill

Incentive Specifics Forecast  
Projects are loaded for OH and

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
800063633 800796373 900502072 900502073	CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CF	6092	High	12/1/2029	TR-SUBINC	0.00%	52.40%	56,889.5	8,980.9	20,894.9	29,810.1	4,706.0	10,948.9	-	-	-	-	-	-	-	-	-	-	-	-	
	CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2029	TR-FEELANDINC	0.00%	49.00%	95.9	0.9	10,998.1	47.0	0.4	5,389.0	-	-	-	-	-	-	-	-	-	-	-	-	
	CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serra	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	345.8	-	426.1	345.8	-	426.1	-	-	-	-	-	-	-	-	-	-	-	-	
	CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano-	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	92.8	-	317.0	92.8	-	317.0	-	-	-	-	-	-	-	-	-	-	-	-	
	Total Specifics								57,424.0	8,981.8	32,636.0	30,295.7	4,706.4	17,081.0	-	-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - Alberhill															-	-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2025 Total		2026 Total		2024 ISO CWIP Less		2025 ISO Expenditures		2026 ISO Expenditures Less		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible	Less Collectible																
800063633	CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CF	6092	High	12/1/2029	TR-SUBINC	0.00%	52.40%		56,889.5	8,980.9	20,894.9	29,810.1	4,706.0					256.8	393.0	353.8	413.4	886.8	2,746.5	841.8	421.0	329.0	287.9	1,569.9	481.0
800796373	CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2029	TR-FEELANDINC	0.00%	49.00%		95.9	0.9	10,998.1	47.0	0.4				0.9	-	-	-	-	-	-	-	-	-	-	-	-
900502072	CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serra	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%		345.8	-	426.1	345.8	-				-	-	-	-	-	-	-	-	-	-	-	-	-
900502073	CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano-	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%		92.8	-	317.0	92.8	-				-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)										57,424.0	8,981.8	32,636.0	30,295.7	4,706.4		17,081.0		257.7	393.0	353.8	413.4	886.8	2,746.5	841.8	421.0	329.0	287.9	1,569.9	481.0	

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast  
Projects are loaded for OH and

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
900295954	CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	6/1/2028	TR-SUBINC	0.00%	100.00%	7,136.4	3,345.0	26,386.5	7,136.4	3,345.0	26,386.5	-	-	-	-	-	-	-	-	-	-	-	
	Total Specifics								7,136.4	3,345.0	26,386.5	7,136.4	3,345.0	26,386.5	-	-	-	-	-	-	-	-	-	-	-	
	Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)															-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

900295954	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP		2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
									2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible													
									2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
	CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	6/1/2028	TR-SUBINC	0.00%	100.00%	7,136.4	3,345.0	26,386.5	7,136.4	3,345.0	26,386.5	30.0	70.0	7.0	170.0	170.0	170.0	370.0	370.0	370.0	470.0	470.0	678.0	
	Total Incentive CWIP Expenditures (Excludes OH)								7,136.4	3,345.0	26,386.5	7,136.4	3,345.0	26,386.5	30.0	70.0	7.0	170.0	170.0	170.0	370.0	370.0	370.0	470.0	470.0	678.0	

West of Devers

Incentive Specifics Forecast  
Projects are loaded for OH and

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
									-	100.0	-	-	100.000	-	11.7	10.0	10.0	10.0	10.0	8.0	8.0	8.0	5.0	5.0	4.3	
901460764	CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on dout	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	100.0	-	-	100.000	-	11.7	10.0	10.0	10.0	10.0	10.0	8.0	8.0	8.0	5.0	5.0	4.3
802120834	CET-RP-TP-RN-642000	Condemnation	6420	High	10/1/2025	TR-FEELANDINC	0.00%	100.00%	7,150.7	300.0	-	7,150.659	300.000	-	-	-	-	-	-	-	-	-	7,409.0	20.0	21.7	
Total Specifics									7,150.7	400.0	-	7,150.7	400.0	-	11.7	10.0	10.0	10.0	10.0	10.0	8.0	8.0	8.0	7,414.0	25.0	25.9
Total Incremental Plant Balance - West of Devers															11.7	21.7	31.7	41.7	51.7	61.7	69.7	77.7	85.7	7,499.7	7,524.7	7,550.7

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25					
901460764 802120834	CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on dout	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	100.0	-	-	100.0	-	11.7	10.0	10.0	10.0	10.0	10.0	8.0	8.0	8.0	5.0	5.0	4.3					
	CET-RP-TP-RN-642000	Condemnation	6420	High	10/1/2025	TR-FEELANDINC	0.00%	100.00%	7,150.7	300.0	-	7,150.7	300.0	-	58.3	30.0	30.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	21.7					
	Total Incentive CWIP Expenditures (Excludes OH)								7,150.7	400.0	-	7,150.7	400.0	-	70.1	40.0	40.0	30.0	30.0	30.0	28.0	28.0	28.0	25.0	25.0	25.9					

Colorado River Substation

Incentive Specifics Forecast  
Projects are loaded for OH and

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024						2025																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
									CWIP	Total Expenditures	Total Expenditures	ISO CWIP Less Collectible	ISO Expenditures Less Collectible	ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
902519003	CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bar	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 Total					2025 Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
									2024 CWIP	Expenditures	Expenditures	Collectible	Less Collectible	Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
902519003	CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bar	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Whirlwind Substation Expansion Project

Alberhill

Incentive Specifics Forecast  
Projects are loaded for OH and

800063633 800796373 900502072 900502073	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CF	6092	High	12/1/2029	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-
	CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2029	TR-FEELANDINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
	CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serra	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano-	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Alberhill									-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

800063633 800796373 900502072 900502073	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CF	6092	High	12/1/2029	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	20,894.9
	CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2029	TR-FEELANDINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	10,998.1
	CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serra	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	426.1
	CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano-	6092	High	12/1/2029	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	317.0
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-	-	-	-	-	-	-	32,636.0

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast  
Projects are loaded for OH and

900295954	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	6/1/2028	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)									-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

900295954	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	6/1/2028	TR-SUBINC	0.00%	100.00%	875.0	875.0	875.0	1,375.0	1,375.0	2,375.0	2,375.0	4,375.0	4,375.0	2,375.0	2,375.0	2,761.5
	Total Incentive CWIP Expenditures (Excludes OH)								875.0	875.0	875.0	1,375.0	1,375.0	2,375.0	2,375.0	4,375.0	4,375.0	2,375.0	2,375.0	2,761.5

West of Devers

Incentive Specifics Forecast  
Projects are loaded for OH and

901460764 802120834	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on dout	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	CET-RP-TP-RN-642000	Condemnation	6420	High	10/1/2025	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
	Total Incremental Plant Balance - West of Devers								7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7	7,550.7

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

901460764 802120834	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on dout	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	CET-RP-TP-RN-642000	Condemnation	6420	High	10/1/2025	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-	-	-	-	-	-	-	-

Colorado River Substation

Incentive Specifics Forecast  
Projects are loaded for OH and

902519003	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bar	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation									-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

902519003	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bar	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Whirlwind Substation Expansion Project

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2025 Total	2026 Total	2024 ISO CWIP Less	2025 ISO Expenditures	2026 ISO Expenditures Less	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
								Expenditures	Expenditures	Collectible	Less Collectible	Collectible												
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-												
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-												
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-												
0		0 0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-												
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-												

ELM Series Caps

Incentive Specifics Forecast  
Note: Incentive Specific  
Projects are loaded for OH and closed based on the specific date

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2025 Total		2026 Total		2024 ISO CWIP Less		2025 ISO Expenditures		2026 ISO Expenditures Less		2025-2026											
									Expenditures	Expenditures	Expenditures	Expenditures	Collectible	Less Collectible	Collectible	Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25		
801648460	CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	5/1/2022	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
901056467	CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	39,911.3	5,993.0	-	-	39,911.3	5,993.0	-	-	-	44,653.1	194.0	912.0	29.0	29.0	29.0	29.0	29.2					
901056468	CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500KV T/L	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	59,160.6	(3,440.0)	-	-	59,160.6	(3,440.0)	-	-	-	54,419.2	362.0	818.0	29.0	29.0	29.0	29.0	29.0					
901490550	CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	7546	High	11/1/2024	TR-SUBINC	0.00%	100.00%	-	7,693.0	-	-	-	7,693.0	-	-	2.3	100.0	4,924.0	693.0	604.0	211.0	955.0	30.0	30.0	83.7				
901624163	CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	7546	High	4/1/2024	TR-SUBINC	0.00%	100.00%	-	9,505.0	-	-	-	9,505.0	-	-	74.6	94.0	5,859.0	832.0	712.0	248.0	1,045.0	61.0	56.0	50.4	417.0			
901826564	CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	10,178.0	-	-	-	10,178.0	-	-	91.2	100.0	6,495.0	886.0	732.0	214.0	1,044.0	56.0	56.0	30.0	417.8			
901904770	CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	-	143.0	-	-	-	143.0	-	-	6.2	10.0	10.0	10.0	10.0	10.0	34.0	10.0	10.0	12.8				
901904772	CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	40,193.8	370.0	-	-	40,193.8	370.0	-	-	-	-	-	-	-	-	-	-	-	-				
901904773	CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	2,653.5	-	-	2,653.456	5.0	-	-	-	-	-	-	-	-	-	-	-	5.0				
901904774	CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-95 infractions	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	6,429.0	5.0	-	-	6,429	5.0	-	-	-	-	6,429.0	-	-	-	-	-	-	5.0				
904539746	CET-ET-TP-RL-754600	Lugo-Mohave_Socal Gas Pipeline AC Mtgtn	7546	High	6/1/2026	TR-LINEINC	0.00%	100.00%	474.7	59,500.0	3,332.0	475	59,500.0	-	-	-	-	-	-	-	-	-	-	-	-	-				
7546-1	CET-ET-TP-RL-754600	Potential CO's	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	377.0	-	-	377.0	-	-	-	-	-	-	-	-	-	-	-	-				
Total Specifics									148,822.8	89,952.0	3,709.0	148,822.8	89,952.0	3,709.0	174.2	304.0	17,288.0	2,421.0	150,554.4	1,279.0	4,824.0	312.0	230.0	230.0	198.4	985.1				
Total Incremental Plant Balance - ELM Series Caps															174.2	478.2	17,766.2	20,187.2	170,741.6	172,020.6	176,844.6	177,156.6	177,386.6	177,616.6	177,815.0	178,800.1				

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2025 Total		2024 ISO CWIP Less		2025 ISO Expenditures		2026 ISO Expenditures Less		2025 ISO Expenditures Less											
									Expenditures	Expenditures	Collectible	Less Collectible	Collectible	Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25		
801648460	CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	5/1/2022	TR-FEELANDINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
901056467	CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	39,911.3	5,993.0	-	39,911.3	5,993.0	-	(1.2)	120.0	3,662.0	472.0	489.0	194.0	912.0	29.0	29.0	29.0	29.0	29.2		
901056468	CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500KV T/L	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	59,160.6	(3,440.0)	-	59,160.6	(3,440.0)	-	(11.4)	330.0	(6,373.0)	557.0	756.0	362.0	818.0	29.0	29.0	29.0	29.0	5.4		
901490550	CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	7546	High	11/1/2024	TR-SUBINC	0.00%	100.00%		7,693.0	-		7,693.0	-	2.3	100.0	4,924.0	693.0	604.0	211.0	955.0	30.0	30.0	30.0	30.0	83.7		
901624163	CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	7546	High	4/1/2024	TR-SUBINC	0.00%	100.00%	-	9,505.0	-	-	9,505.0	-	74.6	94.0	5,859.0	832.0	712.0	248.0	1,045.0	61.0	56.0	50.4	50.4	417.0		
901826564	CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	10,178.0	-	-	10,178.0	-	91.2	100.0	6,495.0	886.0	732.0	214.0	1,044.0	56.0	56.0	56.0	30.0	417.8		
901904770	CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	-	143.0	-	-	143.0	-	6.2	10.0	10.0	10.0	10.0	10.0	34.0	10.0	10.0	10.0	10.0	12.8		
901904772	CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	40,193.8	370.0	-	40,193.8	370.0	-	17.9	30.0	30.0	30.0	40.0	40.0	40.0	73.0	20.0	20.0	20.0	9.1		
901904773	CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	2,653.5	5.0	-	2,653.5	5.0	-	-	-	-	-	-	-	-	-	-	-	-	5.0		
901904774	CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-95 infractions	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	6,429.0	5.0	-	6,429.0	5.0	-	-	-	-	-	-	-	-	-	-	-	-	5.0		
904539746	CET-ET-TP-RL-754600	Lugo-Mohave_Socal Gas Pipeline AC Mtgtn	7546	High	6/1/2026	TR-LINEINC	0.00%	100.00%	474.7	59,500.0	3,332.0	474.7	59,500.0	3,332.0	1.9	1.5	270.0	50.0	100.0	100.0	500.0	500.0	1,000.0	5,000.0	10,000.0	41,976.5		
7546-1	CET-ET-TP-RL-754600	Potential CO's	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	377.0	-	-	377.0	-	-	-	-	-	-	-	-	-	-	-	-		
Total Incentive CWIP Expenditures (Excludes OH)									148,822.8	89,952.0	3,709.0	148,822.8	89,952.0	3,709.0	181.4	785.5	14,877.0	3,530.0	3,443.0	1,379.0	5,324.0	812.0	1,230.0	5,230.0	10,198.4	42,961.7		

Mesa-Del Amo-Serrano 500kV Upgrade

Incentive Specifics Forecast  
Note: Incentive Specific  
Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
904192914	CET-ET-TP-RN-857501	Serrano Substation: Install an appropriate number of 500 kV transmission structures includi	8575	High	12/1/2033	TR-LINEINC	0.00%	100.00%	1,713.4	3,000.0	4,000.0	1,713.4	3,000.0	4,000.0	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									1,713.4	3,000.0	4,000.0	1,713.4	3,000.0	4,000.0	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Mesa-Del Amo-Serrano 500kV Upgrade														-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
904192914	CET-ET-TP-RN-857501	Serrano Substation: Install an appropriate number of 500 kV transmission structures includi	8575	High	12/1/2033	TR-LINEINC	0.00%	100.00%	1,713.4	3,000.0	4,000.0	1,713.4	3,000.0	4,000.0	178.2	200.0	200.0	300.0	300.0	300.0	300.0	300.0	200.0	200.0	221.8
Total Incentive CWIP Expenditures (Excludes OH)									1,713.4	3,000.0	4,000.0	1,713.4	3,000.0	4,000.0	178.2	200.0	200.0	300.0	300.0	300.0	300.0	300.0	200.0	200.0	221.8

New Lugo 3AA 500/230 kV Transformer Bank

Incentive Specifics Forecast  
Note: Incentive Specific  
Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
904187434	CET-ET-TP-RL-860000	New Lugo 3AA 500/230 kV Bank	8600	High	12/1/2027	TR-SUBINC	0.00%	100.00%	119.6	130.0	260.0	119.6	130.0	260.0	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									119.6	130.0	260.0	119.6	130.0	260.0	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - New Lugo 3AA 500/230 kV Transformer Bank														-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

904187434	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 Total Expenditures		2024 Total Expenditures		2024 ISO CWIP Less Collectible		2025 ISO Expenditures Less Collectible		2026 ISO Expenditures Less Collectible														
									2024 CWIP		2025 Total Expenditures		2025 Total Expenditures		2025 ISO Expenditures Less Collectible		2026 ISO Expenditures Less Collectible		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
									119.6	130.0	260.0	119.6	130.0	260.0	119.6	130.0	260.0	14.0	6.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	2.0
									119.6	130.0	260.0	119.6	130.0	260.0	119.6	130.0	260.0	14.0	6.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
CET-ET-TP-RL-860000			New Lugo 3AA 500/230 kV Bank					8600	High	12/1/2027	TR-SUBINC	0.00%	100.00%																		
Total Incentive CWIP Expenditures (Excludes OH)																															

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%											
Total Incentive CWIP Expenditures (Excludes OH)									-	-	-	-	-	-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast

Note: Incentive Specific

Projects are loaded for OH and  
closed based on the specific  
date

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
801648460	CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	5/1/2022	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
901056467	CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
901056468	CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/L	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
901490550	CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	7546	High	11/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
901624163	CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	7546	High	4/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
901826564	CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
901904770	CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
901904772	CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
901904773	CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
901904774	CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-95 infractions	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
904539746	CET-ET-TP-RL-754600	Lugo-Mohave_Socal Gas Pipeline AC Mtgtn	7546	High	6/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	60,574.7	100.0	100.0	100.0	100.0	100.0	2,232.0
7546-1	CET-ET-TP-RL-754600	Potential CO's	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	377.0
Total Specifics									-	-	-	-	-	60,574.7	100.0	100.0	100.0	100.0	100.0	2,609.0
Total Incremental Plant Balance - ELM Series Caps									178,800.1	178,800.1	178,800.1	178,800.1	178,800.1	239,374.8	239,474.8	239,574.8	239,674.8	239,774.8	239,874.8	242,483.8

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
801648460	CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	5/1/2022	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901056467	CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901056468	CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/L	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901490550	CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	7546	High	11/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901624163	CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	7546	High	4/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901826564	CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	7/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904770	CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	12/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904772	CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904773	CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
901904774	CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-95 infractions	7546	High	5/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
904539746	CET-ET-TP-RL-754600	Lugo-Mohave_Socal Gas Pipeline AC Mtgtn	7546	High	6/1/2026	TR-LINEINC	0.00%	100.00%	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	2,232.0
7546-1	CET-ET-TP-RL-754600	Potential CO's	7546	High	5/1/2025	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	377.0
Total Incentive CWIP Expenditures (Excludes OH)									100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	2,609.0

Mesa-Del Amo-Serrano 500kV Upgrade

Incentive Specifics Forecast

Note: Incentive Specific

Projects are loaded for OH and  
closed based on the specific  
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
904192914	CET-ET-TP-RN-857501	Serrano Substation: Install an appropriate number of 500 kV transmission structures includi	8575	High	12/1/2033	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Mesa-Del Amo-Serrano 500kV Upgrade									-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
904192914	CET-ET-TP-RN-857501	Serrano Substation: Install an appropriate number of 500 kV transmission structures includi	8575	High	12/1/2033	TR-LINEINC	0.00%	100.00%	300.0	300.0	300.0	300.0	300.0	400.0	400.0	400.0	400.0	300.0	300.0
Total Incentive CWIP Expenditures (Excludes OH)									300.0	300.0	300.0	300.0	300.0	400.0	400.0	400.0	400.0	300.0	300.0

New Lugo 3AA 500/230 kV Transformer Bank

Incentive Specifics Forecast

Note: Incentive Specific

Projects are loaded for OH and  
closed based on the specific  
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
904187434	CET-ET-TP-RL-860000	New Lugo 3AA 500/230 kV Bank	8600	High	12/1/2027	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - New Lugo 3AA 500/230 kV Transformer Bank									-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
904187434	CET-ET-TP-RL-860000	New Lugo 3AA 500/230 kV Bank	8600	High	12/1/2027	TR-SUBINC	0.00%	100.00%	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7
Total Incentive CWIP Expenditures (Excludes OH)									21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7

Kramer-Victor 115 kV to 230 kV Rebuild

Incentive Specifics Forecast  
Note: Incentive Specific  
Projects are loaded for OH and  
closed based on the specific  
date

904220880	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2025 Total			2026 Total			2024 ISO CWIP Less		2025 ISO Expenditures		2026 ISO Expenditures Less														
									2024 CWIP	Expenditures		Expenditures		Collectible		Less Collectible		Collectible			Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
	CET-ET-TP-RL-861000	Kramer-Victor 230 kV No. 3 line	8610	High	6/1/2033	TR-LINEINC	0.00%	100.00%		674.7	700.0	1,260.0		674.7		700.0		1,260.0			-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Specifics								674.7	700.0	1,260.0		674.7		700.0		1,260.0			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Incremental Plant Balance - Kramer-Victor 115 kV to 230 kV Rebuild																			-													

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, includes Incentive LHFFU

904220880	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2025 Total			2026 Total			2024 ISO CWIP Less			2025 ISO Expenditures			2026 ISO Expenditures Less														
									2024 CWIP	Expenditures		Expenditures			Collectible			Less Collectible			Collectible			Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
									674.7	700.0		1,260.0			674.7			700.0			1,260.0			57.3	32.5	47.5	47.5	72.5	72.5	72.5	72.5	72.5	72.5	57.5	22.7
									674.7	700.0		1,260.0			674.7			700.0			1,260.0			57.3	32.5	47.5	47.5	72.5	72.5	72.5	72.5	72.5	72.5	57.5	22.7
Total Incentive CWIP Expenditures (Excludes OH)																																			

Lugo-Victor 230 kV Lines Reconductor

Incentive Specifics Forecast  
Note: Incentive Specific  
Projects are loaded for OH and  
closed based on the specific  
date

904267127 904413132 904413133 904413134	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2024 CWIP	2025 Total Expenditures	2026 Total Expenditures	2024 ISO CWIP Less Collectible	2025 ISO Expenditures Less Collectible	2026 ISO Expenditures Less Collectible	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	CET-ET-TP-RN-863100	Lugo-Victor No. 1: Reconstructor approximately 10.8 miles of existing Lugo-Victor No. 2 230 ltr	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	41.9	8,968.8	5,000.0	41.9	8,968.8	5,000.0	-	-	-	-	-	-	-	-	-	-	-	-
	CET-ET-TP-RN-863101	Lugo-Victor No. 2: Reconstructor approximately 10.8 miles of existing Lugo-Victor No. 3 230 ltr	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	100	12,000.0	10,600.0	33.7	3,375.7	10,600.0	-	-	-	-	-	-	-	-	-	-	-	-
	CET-ET-TP-RN-863102	Lugo-Victor No. 3: Reconstructor approximately 10.8 miles of existing Lugo-Victor No. 4 230 ltr	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	155.6	1,105.2	7,750.0	155.6	1,105.2	7,750.0	-	-	-	-	-	-	-	-	-	-	-	
	CET-ET-TP-RN-863103	Lugo-Victor No. 4: Reconstructor approximately 10.8 miles of existing Lugo-Victor No. 4 230 ltr	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	149.6	1,060.9	2,150.0	149.6	1,060.9	2,150.0	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics									380.8	14,510.7	25,500.0	380.8	14,510.7	25,500.0	-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Lugo-Victor 230 kV Lines Reconstructor															-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, includes Incentive LHFFU

904267127 904413132 904413133 904413134	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2025 Total			2026 Total			2024 ISO CWIP Less			2025 ISO Expenditures			2026 ISO Expenditures Less																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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Kramer-Victor 115 kV to 230 kV Rebuild

Incentive Specifics Forecast

Note: Incentive Specific  
Projects are loaded for OH and  
closed based on the specific  
date

904220880	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RL-861000	Kramer-Victor 230 kV No. 3 line	8610	High	6/1/2033	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
	Total Specifics																			
Total Incremental Plant Balance - Kramer-Victor 115 kV to 230 kV Rebuild									-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

904220880	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RL-861000	Kramer-Victor 230 kV No. 3 line	8610	High	6/1/2033	TR-LINEINC	0.00%	100.00%	55.0	75.0	75.0	100.0	120.0	120.0	120.0	150.0	150.0	120.0	100.0	75.0
	Total Incentive CWIP Expenditures (Excludes OH)									55.0	75.0	75.0	100.0	120.0	120.0	150.0	150.0	120.0	100.0	75.0

Lugo-Victor 230 kV Lines Reconductor

Incentive Specifics Forecast

Note: Incentive Specific  
Projects are loaded for OH and  
closed based on the specific  
date

904267127 904413132 904413133 904413134	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-863100	Lugo-Victor No. 1 Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lir	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	14,010.6
	CET-ET-TP-RN-863101	Lugo-Victor No.2: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	14,009.4
	CET-ET-TP-RN-863102	Lugo-Victor No.3: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 3 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	9,010.8
	CET-ET-TP-RN-863103	Lugo-Victor No.4: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 4 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	3,360.6
Total Specifics									-	-	-	-	-	-	-	-	-	-	-	40,391.5
Total Incremental Plant Balance - Lugo-Victor 230 kV Lines Reconductor									-	-	-	-	-	-	-	-	-	-	-	40,391.5

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

904267127 904413132 904413133 904413134	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
	CET-ET-TP-RN-863100	Lugo-Victor No. 1 Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lir	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7	416.7
	CET-ET-TP-RN-863101	Lugo-Victor No.2: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	883.3	883.3	883.3	883.3	883.3	883.3	883.3	883.3	883.3	883.3	883.3	883.3
	CET-ET-TP-RN-863102	Lugo-Victor No.3: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 3 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	645.8	645.8	645.8	645.8	645.8	645.8	645.8	645.8	645.8	645.8	645.8	645.8
	CET-ET-TP-RN-863103	Lugo-Victor No.4: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 4 230 li	8631	High	12/1/2026	TR-LINEINC	0.00%	100.00%	179.2	179.2	179.2	179.2	179.2	179.2	179.2	179.2	179.2	179.2	179.2	179.2
Total Incentive CWIP Expenditures (Excludes OH)									2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0	2,125.0



Incentive Expenditures

Incentive CWIP Expenditures																	
	Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)	Del Amo	Lugo
Recorded	Dec-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-25	1,178	-	-	-	-	-	108	135	30	70	-	-	181	320	178	155
	Feb-25	1,748	-	-	-	-	-	110	206	70	40	-	-	786	152	200	185
	Mar-25	16,136	-	-	-	-	-	110	185	7	40	-	-	14,877	527	200	189
	Apr-25	6,097	-	-	-	-	-	110	217	170	30	-	-	3,530	1,551	300	189
	May-25	8,856	-	-	-	-	-	110	465	170	30	-	-	3,443	2,800	300	1,538
	Jun-25	12,766	-	-	-	-	-	110	1,439	170	30	-	-	1,379	7,800	300	1,538
	Jul-25	18,950	-	-	-	-	-	2,163	441	370	28	-	-	5,324	8,017	300	2,307
	Aug-25	15,116	-	-	-	-	-	153	221	370	28	-	-	812	11,448	300	1,784
	Sep-25	15,592	-	-	-	-	-	173	172	370	28	-	-	1,230	11,173	300	2,145
	Oct-25	14,115	-	-	-	-	-	159	151	470	25	-	-	5,230	6,097	200	1,784
	Nov-25	19,753	-	-	-	-	-	170	823	470	25	-	-	10,198	6,098	200	1,769
	Dec-25	53,170	-	-	-	-	-	632	252	678	26	-	-	42,962	6,642	222	1,758
	Jan-26	17,673	-	-	-	-	-	-	-	875	-	-	-	100	14,196	300	2,202
	Feb-26	17,693	-	-	-	-	-	-	-	875	-	-	-	100	14,196	300	2,222
	Mar-26	17,693	-	-	-	-	-	-	-	875	-	-	-	100	14,196	300	2,222
	Apr-26	18,218	-	-	-	-	-	-	-	1,375	-	-	-	100	14,196	300	2,247
	May-26	18,238	-	-	-	-	-	-	-	1,375	-	-	-	100	14,196	300	2,267
	Jun-26	19,238	-	-	-	-	-	-	-	2,375	-	-	-	100	14,196	300	2,267
	Jul-26	19,338	-	-	-	-	-	-	-	2,375	-	-	-	100	14,196	400	2,267
	Aug-26	21,368	-	-	-	-	-	-	-	4,375	-	-	-	100	14,196	400	2,297
	Sep-26	21,368	-	-	-	-	-	-	-	4,375	-	-	-	100	14,196	400	2,297
	Oct-26	19,338	-	-	-	-	-	-	-	2,375	-	-	-	100	14,196	400	2,267
	Nov-26	19,218	-	-	-	-	-	-	-	2,375	-	-	-	100	14,196	300	2,247
	Dec-26	39,169	-	-	-	-	-	-	17,081	2,762	-	-	-	2,609	14,196	300	2,222
	Total		-	-	-	-	-	4,108	21,787	29,732	400	-	-	93,661	232,979	7,000	42,361

Incentive Closings

Incentive Plant Closings																	
	Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)	Del Amo	Lugo
Recorded	Dec-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-25	294	-	-	-	-	-	108	-	-	12	-	-	174	-	-	-
	Feb-25	424	-	-	-	-	-	110	-	-	10	-	-	304	-	-	-
	Mar-25	17,408	-	-	-	-	-	110	-	-	10	-	-	17,288	-	-	-
	Apr-25	2,541	-	-	-	-	-	110	-	-	10	-	-	2,421	-	-	-
	May-25	150,674	-	-	-	-	-	110	-	-	10	-	-	150,554	-	-	-
	Jun-25	1,399	-	-	-	-	-	110	-	-	10	-	-	1,279	-	-	-
	Jul-25	5,576	-	-	-	638	-	106	-	-	8	-	-	4,824	-	-	-
	Aug-25	426	-	-	-	-	-	106	-	-	8	-	-	312	-	-	-
	Sep-25	344	-	-	-	-	-	106	-	-	8	-	-	230	-	-	-
	Oct-25	7,750	-	-	-	-	-	106	-	-	7,414	-	-	230	-	-	-
	Nov-25	329	-	-	-	-	-	106	-	-	25	-	-	198	-	-	-
	Dec-25	3,934	-	-	-	-	-	2,923	-	-	26	-	-	985	-	-	-
	Jan-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jun-26	60,575	-	-	-	-	-	-	-	-	-	-	-	60,575	-	-	-
	Jul-26	100	-	-	-	-	-	-	-	-	-	-	-	100	-	-	-
	Aug-26	100	-	-	-	-	-	-	-	-	-	-	-	100	-	-	-
	Sep-26	100	-	-	-	-	-	-	-	-	-	-	-	100	-	-	-
	Oct-26	100	-	-	-	-	-	-	-	-	-	-	-	100	-	-	-
	Nov-26	100	-	-	-	-	-	-	-	-	-	-	-	100	-	-	-
	Dec-26	43,001	-	-	-	-	-	-	-	-	-	-	-	2,609	-	-	40,392

Beginning CWIP Closed to Plant in Service

2022 CWIP Balances closed in Forecast Period																	
	Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)	Del Amo	Lugo
Recorded	Dec-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-25	148,348	-	-	-	-	-	-	-	-	-	-	-	148,348	-	-	-
	Jun-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jul-25	638	-	-	-	638	-	-	-	-	-	-	-	-	-	-	-
	Aug-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sep-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-25	7,151	-	-	-	-	-	-	-	-	7,151	-	-	-	-	-	-
	Nov-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Dec-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jan-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jun-26	475	-	-	-	-	-	-	-	-	-	-	-	475	-	-	-
	Jul-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Aug-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sep-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Dec-26	381	-	-	-	-	-	-	-	-	-	-	-	-	-	-	381

**Southern California Edison**

Mesa: Non-ISO Portions to be Removed

Closings and Expenditures

**Expenditures**

<b>900959223 - Upgrade Mesa from a 230</b>				<b>Total</b>
Date	Charges	ISO %	Non-ISO	Expenditures
Jan-25	-	50.74%	-	-
Feb-25	-	50.74%	-	-
Mar-25	-	50.74%	-	-
Apr-25	-	50.74%	-	-
May-25	-	50.74%	-	-
Jun-25	-	50.74%	-	-
Jul-25	-	50.74%	-	-
Aug-25	-	50.74%	-	-
Sep-25	-	50.74%	-	-
Oct-25	-	50.74%	-	-
Nov-25	-	50.74%	-	-
Dec-25	-	50.74%	-	-
Jan-26	-	50.74%	-	-
Feb-26	-	50.74%	-	-
Mar-26	-	50.74%	-	-
Apr-26	-	50.74%	-	-
May-26	-	50.74%	-	-
Jun-26	-	50.74%	-	-
Jul-26	-	50.74%	-	-
Aug-26	-	50.74%	-	-
Sep-26	-	50.74%	-	-
Oct-26	-	50.74%	-	-
Nov-26	-	50.74%	-	-
Dec-26	-	50.74%	-	-

**Closings**

<b>900959223 - Upgrade Mesa from a 230</b>				<b>Total</b>
Date	Charges	ISO %	Non-ISO	Closings
Jan-25	-	50.74%	-	-
Feb-25	-	50.74%	-	-
Mar-25	-	50.74%	-	-
Apr-25	-	50.74%	-	-
May-25	-	50.74%	-	-
Jun-25	-	50.74%	-	-
Jul-25	-	50.74%	-	-
Aug-25	-	50.74%	-	-
Sep-25	-	50.74%	-	-
Oct-25	-	50.74%	-	-
Nov-25	-	50.74%	-	-
Dec-25	-	50.74%	-	-
Jan-26	-	50.74%	-	-
Feb-26	-	50.74%	-	-
Mar-26	-	50.74%	-	-
Apr-26	-	50.74%	-	-
May-26	-	50.74%	-	-
Jun-26	-	50.74%	-	-
Jul-26	-	50.74%	-	-
Aug-26	-	50.74%	-	-
Sep-26	-	50.74%	-	-
Oct-26	-	50.74%	-	-
Nov-26	-	50.74%	-	-
Dec-26	-	50.74%	-	-

**Southern California Edison**

RTRP: Non-ISO Portions to be Removed

Closings and Expenditures

**Expenditures**

<b>801979678 - RTRP-Real Property</b>			
Date	Charges	ISO %	Non-ISO
Jan-25	-	99.90%	-
Feb-25	-	99.90%	-
Mar-25	-	99.90%	-
Apr-25	-	99.90%	-
May-25	-	99.90%	-
Jun-25	-	99.90%	-
Jul-25	-	99.90%	-
Aug-25	-	99.90%	-
Sep-25	-	99.90%	-
Oct-25	-	99.90%	-
Nov-25	-	99.90%	-
Dec-25	-	99.90%	-
Jan-26	-	99.90%	-
Feb-26	-	99.90%	-
Mar-26	-	99.90%	-
Apr-26	-	99.90%	-
May-26	-	99.90%	-
Jun-26	-	99.90%	-
Jul-26	-	99.90%	-
Aug-26	-	99.90%	-
Sep-26	-	99.90%	-
Oct-26	-	99.90%	-
Nov-26	-	99.90%	-
Dec-26	-	99.90%	-

**Closings**

<b>801979678 - RTRP-Real Property</b>			
Date	Charges	ISO %	Non-ISO
Jan-25	-	99.90%	-
Feb-25	-	99.90%	-
Mar-25	-	99.90%	-
Apr-25	-	99.90%	-
May-25	-	99.90%	-
Jun-25	-	99.90%	-
Jul-25	-	99.90%	-
Aug-25	-	99.90%	-
Sep-25	-	99.90%	-
Oct-25	-	99.90%	-
Nov-25	-	99.90%	-
Dec-25	-	99.90%	-
Jan-26	-	99.90%	-
Feb-26	-	99.90%	-
Mar-26	-	99.90%	-
Apr-26	-	99.90%	-
May-26	-	99.90%	-
Jun-26	-	99.90%	-
Jul-26	-	99.90%	-
Aug-26	-	99.90%	-
Sep-26	-	99.90%	-
Oct-26	-	99.90%	-
Nov-26	-	99.90%	-
Dec-26	-	99.90%	-

**Southern California Edison**  
ELM: Non-ISO Portions to be Removed  
Closings and Expenditures

Expenditures				Closings			
7546-1 - ELM - Potential CO's				7546-1 - ELM - Potential CO's			
Date	Charges	ISO %	Non-ISO	Date	Charges	ISO %	Non-ISO
Jan-25	-	100.00%	-	Jan-25	-	100.00%	-
Feb-25	-	100.00%	-	Feb-25	-	100.00%	-
Mar-25	-	100.00%	-	Mar-25	-	100.00%	-
Apr-25	-	100.00%	-	Apr-25	-	100.00%	-
May-25	-	100.00%	-	May-25	-	100.00%	-
Jun-25	-	100.00%	-	Jun-25	-	100.00%	-
Jul-25	-	100.00%	-	Jul-25	-	100.00%	-
Aug-25	-	100.00%	-	Aug-25	-	100.00%	-
Sep-25	-	100.00%	-	Sep-25	-	100.00%	-
Oct-25	-	100.00%	-	Oct-25	-	100.00%	-
Nov-25	-	100.00%	-	Nov-25	-	100.00%	-
Dec-25	-	100.00%	-	Dec-25	-	100.00%	-
Jan-26	-	100.00%	-	Jan-26	-	100.00%	-
Feb-26	-	100.00%	-	Feb-26	-	100.00%	-
Mar-26	-	100.00%	-	Mar-26	-	100.00%	-
Apr-26	-	100.00%	-	Apr-26	-	100.00%	-
May-26	-	100.00%	-	May-26	-	100.00%	-
Jun-26	-	100.00%	-	Jun-26	-	100.00%	-
Jul-26	-	100.00%	-	Jul-26	-	100.00%	-
Aug-26	-	100.00%	-	Aug-26	-	100.00%	-
Sep-26	-	100.00%	-	Sep-26	-	100.00%	-
Oct-26	-	100.00%	-	Oct-26	-	100.00%	-
Nov-26	-	100.00%	-	Nov-26	-	100.00%	-
Dec-26	377.000	100.00%	-	Dec-26	377.000	100.00%	-

**Southern California Edison**

Alberhill: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures				Closings			
800063633 - Alberhill-Real Property				800063633 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO	Date	Charges	ISO %	Non-ISO
Jan-25	256.778	52.40%	122.226	Jan-25	-	52.40%	-
Feb-25	393.036	52.40%	187.085	Feb-25	-	52.40%	-
Mar-25	353.825	52.40%	168.421	Mar-25	-	52.40%	-
Apr-25	413.382	52.40%	196.770	Apr-25	-	52.40%	-
May-25	886.790	52.40%	422.112	May-25	-	52.40%	-
Jun-25	2,746.501	52.40%	1,307.334	Jun-25	-	52.40%	-
Jul-25	841.837	52.40%	400.714	Jul-25	-	52.40%	-
Aug-25	420.985	52.40%	200.389	Aug-25	-	52.40%	-
Sep-25	328.954	52.40%	156.582	Sep-25	-	52.40%	-
Oct-25	287.941	52.40%	137.060	Oct-25	-	52.40%	-
Nov-25	1,569.909	52.40%	747.277	Nov-25	-	52.40%	-
Dec-25	480.950	52.40%	228.932	Dec-25	-	52.40%	-
Jan-26	-	52.40%	-	Jan-26	-	52.40%	-
Feb-26	-	52.40%	-	Feb-26	-	52.40%	-
Mar-26	-	52.40%	-	Mar-26	-	52.40%	-
Apr-26	-	52.40%	-	Apr-26	-	52.40%	-
May-26	-	52.40%	-	May-26	-	52.40%	-
Jun-26	-	52.40%	-	Jun-26	-	52.40%	-
Jul-26	-	52.40%	-	Jul-26	-	52.40%	-
Aug-26	-	52.40%	-	Aug-26	-	52.40%	-
Sep-26	-	52.40%	-	Sep-26	-	52.40%	-
Oct-26	-	52.40%	-	Oct-26	-	52.40%	-
Nov-26	-	52.40%	-	Nov-26	-	52.40%	-
Dec-26	20,894.889	52.40%	9,945.967	Dec-26	-	52.40%	-

**Southern California Edison**

Alberhill: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures				Closings			
800796373 - Alberhill-Real Property				800796373 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO	Date	Charges	ISO %	Non-ISO
Jan-25	0.884	49.00%	0.451	Jan-25	-	49.00%	-
Feb-25	-	49.00%	-	Feb-25	-	49.00%	-
Mar-25	-	49.00%	-	Mar-25	-	49.00%	-
Apr-25	-	49.00%	-	Apr-25	-	49.00%	-
May-25	-	49.00%	-	May-25	-	49.00%	-
Jun-25	-	49.00%	-	Jun-25	-	49.00%	-
Jul-25	-	49.00%	-	Jul-25	-	49.00%	-
Aug-25	-	49.00%	-	Aug-25	-	49.00%	-
Sep-25	-	49.00%	-	Sep-25	-	49.00%	-
Oct-25	-	49.00%	-	Oct-25	-	49.00%	-
Nov-25	-	49.00%	-	Nov-25	-	49.00%	-
Dec-25	-	49.00%	-	Dec-25	-	49.00%	-
Jan-26	-	49.00%	-	Jan-26	-	49.00%	-
Feb-26	-	49.00%	-	Feb-26	-	49.00%	-
Mar-26	-	49.00%	-	Mar-26	-	49.00%	-
Apr-26	-	49.00%	-	Apr-26	-	49.00%	-
May-26	-	49.00%	-	May-26	-	49.00%	-
Jun-26	-	49.00%	-	Jun-26	-	49.00%	-
Jul-26	-	49.00%	-	Jul-26	-	49.00%	-
Aug-26	-	49.00%	-	Aug-26	-	49.00%	-
Sep-26	-	49.00%	-	Sep-26	-	49.00%	-
Oct-26	-	49.00%	-	Oct-26	-	49.00%	-
Nov-26	-	49.00%	-	Nov-26	-	49.00%	-
Dec-26	10,998.054	49.00%	5,609.008	Dec-26	-	49.00%	-

Southern California Edison Company  
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Del Amo	Lugo	Rancho Vista	RTRP	Total
Dec-23	614,004	-	6,574,678	6,858,896	-	-	-	-	27,427,584	235,446,401	-	-	-	33,737,374	310,658,937
Jan-24	614,004	-	6,602,337	6,867,692	-	-	-	-	27,676,096	235,912,656	-	-	-	33,749,163	311,421,948
Feb-24	614,556	-	6,632,959	6,893,151	-	-	-	-	27,808,355	236,484,174	-	-	-	33,758,558	312,191,753
Mar-24	614,875	-	6,688,910	6,903,576	-	-	-	-	28,170,719	236,958,241	-	-	-	33,777,744	313,114,066
Apr-24	629,689	-	6,742,913	6,933,868	-	-	-	-	28,411,991	204,178,776	-	-	-	33,902,183	280,799,420
May-24	629,689	-	6,786,167	6,944,025	-	-	-	-	28,536,578	206,188,442	-	-	-	33,923,939	283,008,840
Jun-24	629,689	-	6,840,903	6,943,973	-	-	-	-	28,738,112	207,474,788	386,712	309,083	-	34,930,503	286,253,762
Jul-24	628,407	-	6,879,436	6,947,287	-	-	-	-	28,911,650	213,003,386	469,901	389,715	-	35,081,928	292,311,710
Aug-24	628,407	-	6,917,436	6,957,205	-	-	-	-	29,061,696	178,018,123	565,913	523,870	-	35,354,730	258,027,380
Sep-24	632,665	-	6,955,142	6,958,219	-	-	-	-	29,249,226	178,630,515	731,751	598,288	-	35,636,712	259,392,517
Oct-24	632,632	-	7,023,119	6,964,316	-	-	-	-	29,503,699	179,878,898	900,226	746,694	-	36,074,927	261,724,511
Nov-24	632,899	-	7,054,181	7,007,173	-	-	-	-	29,789,162	135,999,918	1,146,099	854,633	-	36,277,439	218,761,503
Dec-24	638,209	-	7,136,416	7,150,659	-	-	-	-	30,295,734	148,822,787	1,713,406	1,175,144	-	37,116,048	234,048,404
13 Mo. Avg	626,133	-	6,833,430	6,948,465	-	-	-	-	28,736,969	199,769,008	454,924	353,648	-	34,870,865	278,593,442

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Del Amo	Lugo	Rancho Vista	RTRP	Total
Dec-23	614,004	-	6,574,678	6,858,896	-	-	-	-	27,427,584	235,446,401	-	-	-	33,737,374	310,658,937
Jan-24	614,004	-	6,602,337	6,867,692	-	-	-	-	27,676,096	235,912,656	-	-	-	33,749,163	311,421,948
Feb-24	614,556	-	6,632,959	6,893,151	-	-	-	-	27,808,355	236,484,174	-	-	-	33,758,558	312,191,753
Mar-24	614,875	-	6,688,910	6,903,576	-	-	-	-	28,170,719	236,958,241	-	-	-	33,777,744	313,114,066
Apr-24	629,689	-	6,742,913	6,933,868	-	-	-	-	28,411,991	204,178,776	-	-	-	33,902,183	280,799,420
May-24	629,689	-	6,786,167	6,944,025	-	-	-	-	28,536,578	206,188,442	-	-	-	33,923,939	283,008,840
Jun-24	629,689	-	6,840,903	6,943,973	-	-	-	-	28,738,112	207,474,788	386,712	309,083	-	34,930,503	286,253,762
Jul-24	628,407	-	6,879,436	6,947,287	-	-	-	-	28,911,650	213,003,386	469,901	389,715	-	35,081,928	292,311,710
Aug-24	628,407	-	6,917,436	6,957,205	-	-	-	-	29,061,696	178,018,123	565,913	523,870	-	35,354,730	258,027,380
Sep-24	632,665	-	6,955,142	6,958,219	-	-	-	-	29,249,226	178,630,515	731,751	598,288	-	35,636,712	259,392,517
Oct-24	632,632	-	7,023,119	6,964,316	-	-	-	-	29,503,699	179,878,898	900,226	746,694	-	36,074,927	261,724,511
Nov-24	632,899	-	7,054,181	7,007,173	-	-	-	-	29,789,162	135,999,918	1,146,099	854,633	-	36,277,439	218,761,503
Dec-24	638,209	-	7,136,416	7,150,659	-	-	-	-	30,295,734	148,348,077	1,713,406	1,175,144	-	37,116,048	233,573,694